Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2012 (Thousand Barrels)

(Tilousanu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	1,251,617			1,506,597	-225,268	72,873	27,078	2,577,453	1,288	0	879,914
Natural Gas Plant Liquids and Liquefied Refinery Gases	488,902	-166	139,021	11,041	96,718		37,012	98,091	55,041	545,372	104,201
Pentanes Plus	60,327	-166		9,728	-14,859		-2,627	38,089	447	19,121	6,402
Liquefied Petroleum Gases	428,575		139,021	1,313	111,577		39,639	60,002	54,594	526,251	97,799
Ethane/Ethylene	211,165		6,027	_	94,117		13,983	_	_	297,326	32,163
Propane/Propylene	138,573		117,119	174	9,991		15,107	-	51,220	199,530	39,037
Normal Butane/Butylene	25,518		14,290	1,109	5,220		8,942	22,701	3,374	11,120	20,898
Isobutane/Isobutylene	53,319		1,585	30	2,249		1,607	37,301	_	18,275	5,701
·							,				
Other Liquids		30,724		155,745	-521,190	-26,880	8,890	-447,422	49,762	27,169	110,793
Hydrogen/Oxygenates/Renewables/		00.704		507	40 477	07.000	101	00.405	00.074	0.45	4 700
Other Hydrocarbons		30,724		587	43,177	37,090	134	82,125	29,074	245 0	4,788
,		10 100		_	_	38,082	-330	38,082	20,019	0	
Oxygenates (excluding Fuel Ethanol)		19,188		224	49 177	1,226	464	725		-	755
Renewable Fuels (including Fuel Ethanol)		11,536		334	43,177	-1,966	-	43,318	9,054	245	4,033
Fuel Ethanol <sup>7</sup>		7,445		178	43,605	-857	474	41,759	8,138	0	3,435
Renewable Fuels Except Fuel Ethanol  Other Hydrocarbons		4,091		156 253	-428	-1,109 -253	-10	1,559	916	0	598
					-1,979		2 507	112 000	_	26,931	42 501
Unfinished Oils				146,406		-63,969	3,507	113,989	20.690		43,581
1 ( )		_		8,752 71	-562,388	23,030	5,251 -428	-643,545	20,689	0	62,418
Reformulated  Conventional		_		8,681	-130,863 -431,525	-86,999	5,679	-110,413 -533,132	17,610	0	10,937 51,481
Aviation Gasoline Blend. Comp.				- 0,001	-431,323	-00,999	-2	9	-	-7	6
Finished Petroleum Products		_	2,287,285	59,712	-605,154	66,850	-5,600		664,456	1,149,837	106,903
Finished Motor Gasoline		_	662,947	5,132	-142,745	64,826	-2,357		121,855	470,662	16,318
Reformulated		_	132,685		-80	-23,923	0		667	108,015	
Conventional		_	530,262	5,132	-142,665	88,749	-2,357		121,188	362,647	16,318
Finished Aviation Gasoline			3,150		-2,630		-14			534	490
Kerosene-Type Jet Fuel			252,157	25	-175,096		411		26,198	50,477	12,730
Kerosene			944		100		-53		954	143	234
Distillate Fuel Oil			821,411	1,997	-281,536	2,024	-7.294		265,215	285,975	35,319
15 ppm sulfur and under <sup>8</sup>			704,053	283	-247,553	2,024	-7,526		209,283	257,050	27,323
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			34,185	600	10,062	_	-60		28,119	16,788	2,517
Greater than 500 ppm sulfur			83,173	1,114	-44,045		292		27,813	12,137	5,479
Residual Fuel Oil <sup>9</sup>			85,475	17,595	5,867		2,788		98,964	7,185	21,096
Less than 0.31 percent sulfur			3,271	2,208	_		-72		NA	NA	1,890
0.31 to 1.00 percent sulfur			12,500	6,282	-313		301		NA	NA	2,384
Greater than 1.00 percent sulfur			69,704	9,105	6,180		2,559		NA	NA	16,822
Petrochemical Feedstocks			85,849	22,289	1,139		218		-	109,059	2,671
Naphtha for Petro. Feed. Use			56,420	9,128	851		-158		_	66,557	1,249
Other Oils for Petro. Feed. Use			29,429	13,161	288		376		_	42,502	1,422
Special Naphthas			14,737	3,475	-221		119		14,384	3,488	981
Lubricants			40,591	7,065	-8,190		-183		17,013		7,033
Waxes			2,180		_		-13		567	1,856	293
Petroleum Coke			157,101	1,705	_		765		114,512	43,529	5,262
Marketable			118,986		_		765		114,512	5,414	5,262
Catalyst			38,115							38,115	
Asphalt and Road Oil			25,254	181	-1,842		-9		3,551	20,051	4,102
Still Gas			119,460							119,460	
Miscellaneous Products			16,029	18	_		22		1,244	14,781	374
Total	1,740,519	30,558	2,426,306	1,733,095	-1,254,894	112,844	67,380	2,228,122	770,548	1,722,378	1,201,811

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.